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FLORIDA PUBLIC SERVICE
COMMISSION

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DIVISION OF
ACCOUNTING & FINANCE

January 15, 2012

Mr. John Slemkewicz,
Public Utility Supervisor
Electric and Gas Accounting Section
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Mr. Slemkewicz:

Pursuant to Commission Rule 25-6.1352, enclosed please find Progress Energy Florida, Inc.'s Rate of Return report for the twelve months ended November 30, 2012.

The report includes the Company's actual rate of return computed on an end-of-period rate base, the Company's adjusted rate of return computed on an average rate base, the Company's end-of-period required rates of return, and certain financial integrity indicators for the twelve months ended November 30, 2012. The separation factors used for the jurisdictional amounts were developed from the cost of service prepared in compliance with the Stipulation & Settlement Agreement, Order No. PSC-12-0104-FOF-EI.

If you have any questions, please feel free to contact Marcia Olivier at (727) 820-5653.

Sincerely,

A handwritten signature in black ink, appearing to read 'Javier Portuondo', written over a horizontal line.

Javier Portuondo
Director Rates & Regulatory Strategy

dc
Attachment
xc: Mr. J. R. Kelly, Office of the Public Counsel

**PROGRESS ENERGY FLORIDA
Rate of Return Report Summary
November 2012**

	(1) Actual Per Books	(2) FPSC Adjustments	(3) FPSC Adjusted	(4) Pro Forma Adjustments	(5) Pro Forma Adjusted
I. Average Rate of Return (Jurisdictional)					
Net Operating Income (a) (b)	\$430,070,872	(\$149,087,313)	\$280,983,559	\$233,064,585	\$514,048,144
Average Rate Base	\$9,688,943,489	(\$1,684,204,143)	\$8,004,739,346	\$60,151,672	\$8,064,891,018
Average Rate of Return	4.44%		3.51%		6.37%
II. Year End Rate of Return (Jurisdictional)					
Net Operating Income	\$430,070,872	(\$149,087,313)	\$280,983,559	\$233,064,585	\$514,048,144
Year End Rate Base	\$10,033,462,635	(\$1,864,042,444)	\$8,169,420,191	\$0	\$8,169,420,191
Year End Rate of Return	4.29%		3.44%		6.29%

Footnotes

- (a) Column (1) includes AFUDC earnings.
(b) Column (2) includes reversal of AFUDC earnings.

III. Required Rates of Return	Average Capital Structure	End of Period Capital Structure
FPSC Adjusted Basis		
Low Point	6.78%	6.74%
Mid Point	7.25%	7.23%
High Point	7.71%	7.71%
Pro Forma Adjusted Basis		
Low Point	6.78%	6.55%
Mid Point	7.25%	7.02%
High Point	7.71%	7.48%

IV. FINANCIAL INTEGRITY INDICATORS

A. T.I.E. with AFUDC	2.27	(System Per Books Basis)
B. T.I.E. without AFUDC	2.07	(System Per Books Basis)
C. AFUDC to Net Income	24.24%	(System Per Books Basis)
D. Internally Generated Funds	94.87%	(System Per Books Basis)
E. STD/LTD to Total Investor Funds		
LT Debt-Fixed to Total Investor Funds	44.03%	(FPSC Adjusted Basis)
ST Debt to Total Investor Funds	1.76%	(FPSC Adjusted Basis)
F. Return on Common Equity	2.49%	(FPSC Adjusted Basis)
	8.62%	(Pro Forma Adjusted Basis)
G. Current Allowed AFUDC Rate	7.44%	Docket 100134-EI Order PSC-10-0258-PCO-EI

I am aware that Section 837-06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in s. 775.082, s. 775.083, or s. 775.084


Javier Portuondo, Director Rates & Regulatory Strategy

1-14-13
Date

PROGRESS ENERGY FLORIDA
Average Rate of Return - Rate Base
November 2012

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Average Rate Base
System Per Books	\$13,689,504,557	\$5,203,812,191	\$8,385,692,365	\$38,754,593	\$1,273,604,655	\$237,678,006	\$9,935,729,620	\$930,138,961	\$10,865,868,580
Regulatory Base - Retail	12,205,736,460	\$4,718,329,249	\$7,487,407,211	\$27,755,652	1,096,479,868	\$214,686,709	\$8,826,329,441	862,614,048	\$9,688,943,489
FPSC Adjustments									
ARO	(15,864,399)	(59,411,618)	43,547,220	-	-	-	43,547,220	(42,925,642)	621,578
ECCR	(1,822,961)	(1,189,822)	(633,139)	-	(14,302,647)	-	(14,935,786)	6,234,898	(8,700,888)
ECRC	(1,161,908,877)	(71,381,383)	(1,090,527,494)	-	(414,923)	-	(1,090,942,417)	(23,131,436)	(1,114,073,853)
FUEL	(32,738,780)	(31,699,264)	(1,039,516)	-	-	-	(1,039,516)	13,911,757	12,872,241
CCR	-	-	-	-	-	-	-	(2,107,735)	(2,107,735)
NUCLEAR	-	-	-	-	(343,421,819)	-	(343,421,819)	(100,474,382)	(443,896,202)
Derivatives	-	-	-	-	-	-	-	(108,854,375)	(108,854,375)
Employee Related	-	-	-	-	-	-	-	1,462,241	1,462,241
Investments Earning a Return	-	-	-	-	-	-	-	(53,900,025)	(53,900,025)
Jobbing Accounts	-	-	-	-	-	-	-	(10,590,621)	(10,590,621)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,430,569)	(2,430,569)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,032,485)	(1,032,485)
Retention Accounts	-	-	-	-	-	-	-	1,150,441	1,150,441
CWIP - AFUDC	-	-	-	-	(495,985,864)	-	(495,985,864)	-	(495,985,864)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	541,365,050	541,365,050
Capital Lease	(195,020,162)	-	(195,020,162)	-	-	-	(195,020,162)	194,917,084	(103,078)
Total FPSC Adjustments	(1,407,355,178)	(163,682,088)	(1,243,673,091)	-	(854,125,254)	-	(2,097,798,344)	413,594,202	(1,684,204,143)
FPSC Adjusted	\$10,798,381,282	\$4,554,647,161	\$6,243,734,120	\$27,755,652	\$242,354,615	\$214,686,709	\$6,728,531,096	\$1,276,208,250	\$8,004,739,346
Pro Forma Adjustments									
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	60,151,672	60,151,672
Total Pro Forma Adjustments	-	-	-	-	-	-	-	60,151,672	60,151,672
Pro Forma Adjusted	\$10,798,381,282	\$4,554,647,161	\$6,243,734,120	\$27,755,652	\$242,354,615	\$214,686,709	\$6,728,531,096	\$1,336,359,922	\$8,064,891,018

PROGRESS ENERGY FLORIDA
Average Rate of Return - Income Statement
November 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,371,012,418	\$2,273,342,453	\$985,483,598	\$204,701,763	\$352,202,631	(\$22,739,784)	\$145,677,281	(\$1,323,000)	\$0	\$3,937,344,943	\$433,667,475
Regulatory Base - Retail	\$4,080,795,567	2,188,869,962	917,801,062	149,857,323	\$339,122,156	(\$27,676,338)	\$130,569,090	(\$1,185,792)	\$0	\$3,697,357,464	\$383,438,104
FPSC Adjustments											
ARO	-	-	-	(786,956)	-	303,568	-	-	-	(483,388)	483,388
ECCR	(92,306,207)	-	(89,379,835)	(364,735)	(37,805)	(973,568)	-	-	-	(90,755,943)	(1,550,264)
ECRC	(194,737,588)	-	(36,842,312)	(25,088,076)	(10,146,289)	(47,316,446)	-	-	-	(119,393,124)	(75,344,464)
FUEL	(1,851,835,190)	(1,864,152,724)	-	(277,665)	(1,580,157)	5,468,144	-	-	-	(1,860,542,402)	8,707,212
CCR	(342,944,790)	(342,665,299)	-	-	-	(107,813)	-	-	-	(342,773,113)	(171,677)
NUCLEAR	(91,885,231)	-	(1,467,447)	(32,545,622)	(101,333)	(22,285,097)	-	-	-	(56,399,499)	(35,485,732)
SCRC	-	-	787	-	-	(304)	-	-	-	484	(484)
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,815,287)	-	-	1,085,997	-	-	-	(1,729,290)	1,729,290
FRANCHISE FEE & GROSS REC TAX REVENUE	(205,409,212)	-	-	-	-	(79,236,603)	-	-	-	(79,236,603)	(126,172,608)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(204,631,421)	78,936,571	-	-	-	(125,694,850)	125,694,850
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	816,367	-	-	(2,116,310)	(1,299,943)	1,299,943
INST./PROMOTIONAL ADVERTISING	-	-	(750,017)	-	-	289,319	-	-	-	(460,698)	460,698
INTEREST ON TAX DEFICIENCY	-	-	1,295,976	-	-	(499,923)	-	-	-	796,053	(796,053)
MISCELLANEOUS INTEREST EXPENSE	-	-	199,667	-	-	(77,021)	-	-	-	122,645	(122,645)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(212,520)	-	-	81,979	-	-	-	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	-	-	(19,452)	-	-	7,504	-	-	-	(11,948)	11,948
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(12,106,629)	-	-	-	(12,106,629)	12,106,629
DIRECTORS & OFFICERS PREMIUM	-	-	(1,666,374)	-	-	642,804	-	-	-	(1,023,570)	1,023,570
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,458,684	-	-	-	14,458,684	(14,458,684)
Total FPSC Adjustments	(2,779,118,217)	(2,206,818,023)	(131,656,814)	(59,063,054)	(216,497,005)	(60,512,469)	-	-	(2,116,307)	(2,676,663,672)	(102,454,545)
FPSC Adjusted	\$1,301,677,350	(\$17,948,061)	\$786,144,248	\$90,794,269	\$122,625,151	(\$88,188,807)	\$130,569,090	(\$1,185,792)	(\$2,116,307)	\$1,020,693,791	\$280,983,559
Pro Forma Adjustments											
Weather Normalization	(9,454,419)	-	-	-	-	(3,647,042)	-	-	-	(3,647,042)	(5,807,377)
Interest Synchronization	-	-	-	-	-	(542,962)	-	-	-	(542,962)	542,962
Settlement Refund	288,000,000	-	(100,000,000)	-	-	-	149,671,000	-	-	49,671,000	238,329,000
Total Pro Forma Adjustments	278,545,581	-	(100,000,000)	-	-	(4,190,004)	149,671,000	-	-	45,480,996	233,064,585
Pro Forma Adjusted	\$1,580,222,931	(\$17,948,061)	\$686,144,248	\$90,794,269	\$122,625,151	(\$92,378,811)	\$280,240,090	(\$1,185,792)	(\$2,116,307)	\$1,066,174,787	\$514,048,144

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$54,167,462 and Jurisdictional NOI by \$46,632,768

Current Month

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$357,646,917	\$185,607,247	\$76,514,615	\$30,461,955	\$27,680,469	(\$8,687,257)	\$15,167,047	(\$110,250)	\$0	\$326,633,826	\$31,013,091
Jurisdictional Per Books											
Excluding AFUDC Earnings and Recoverable	112,492,008	(\$490,903)	56,889,704	22,407,355	9,339,062	(\$7,446,638)	\$13,594,073	(\$98,816)	\$0	\$94,193,837	\$18,298,171

PROGRESS ENERGY FLORIDA
Average Rate of Return - Adjustments
November 2012

Schedule 2
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	\$621,578	\$621,578
	ECCR	F	(\$8,700,888)	(\$8,700,888)
	ECRC	F	(\$1,202,748,232)	(\$1,114,073,853)
	FUEL	F	\$12,872,241	\$12,872,241
	CCR	F	(\$2,107,735)	(\$2,107,735)
	NUCLEAR	F	(\$478,633,938)	(\$443,896,202)
	Derivatives	F	(\$108,854,375)	(\$108,854,375)
	Employee Related	F	\$1,462,241	\$1,462,241
	Investments Earning a Return	F	(\$53,900,025)	(\$53,900,025)
	Jobbing Accounts	F	(\$10,590,621)	(\$10,590,621)
	Non-Regulated and Miscellaneous	F	(\$2,430,569)	(\$2,430,569)
	Rate Case Regulatory Asset	F	(\$1,032,485)	(\$1,032,485)
	Retention Accounts	F	\$1,150,441	\$1,150,441
(1)	CWIP - AFUDC	F	(\$591,595,566)	(\$495,985,864)
(3)	Imputed Off Balance Sheet Obligations	F	594,325,385	541,365,050
(2)	Capital Lease - EPIS	F	(195,020,162)	(195,020,162)
(2)	Capital Lease - Working Capital	F	194,917,084	194,917,084
	Total		(\$1,850,265,625)	(\$1,684,204,143)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$786,956	(\$303,568)	\$786,956	(\$303,568)
	ECCR	F	(2,523,832)	973,568	(2,523,832)	973,568
	ECRC	F	(190,231,294)	73,381,722	(122,660,911)	47,316,446
	FUEL	F	13,117,942	5,060,246	14,175,356	(5,468,144)
	CCR	F	(279,490)	107,813	(279,490)	107,813
	NUCLEAR	F	(57,695,490)	22,256,035	(57,770,829)	22,285,097
	SCRC	F	(787)	304	(787)	304
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,052,629	(\$1,177,552)	\$2,815,287	(\$1,085,997)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(205,409,212)	79,236,603	(205,409,212)	79,236,603
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	204,631,421	(78,936,571)	204,631,421	(78,936,571)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,308,484	(890,498)	2,116,310	(816,367)
(1)	INST./PROMOTIONAL ADVERTISING	F	813,247	(313,710)	750,017	(289,319)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,424,290)	549,420	(1,295,976)	499,923
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(475,465)	183,411	(199,667)	77,021
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,452	(7,504)	19,452	(7,504)
(2)	PARENT DEBT ADJUSTMENT	F	0	14,248,960	0	12,106,629
(2)	DIRECTORS & OFFICERS PREMIUM	F	1,666,374	(642,804)	1,666,374	(642,804)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	0	(16,201,544)	0	(14,458,684)
	Total		(\$231,412,919)	\$97,435,441	(\$162,967,011)	\$60,512,469

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI
(3) Docket No. 120022-EI

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Rate Base
November 2012

	Plant In Service	Accum Depr & Amort	Net Plant In Service	Future Use & Appd Unrecov Plant	Const Work in Progress	Nuclear Fuel (Net)	Net Utility Plant	Working Capital	Total Period End Rate Base
System Per Books	\$13,845,173,969	\$5,316,090,421	\$8,529,083,548	\$42,212,117	\$1,463,908,430	\$261,861,694	\$10,297,065,789	\$930,138,961	\$11,227,204,749
Regulatory Base - Retail	\$12,429,382,478	\$4,788,103,821	\$7,641,278,657	\$30,231,896	1,262,806,996	\$236,531,037	\$9,170,848,586	\$862,614,048	\$10,033,462,635
FPSC Adjustments									
ARO	(105,462,817)	(52,504,907)	(52,957,910)	-	-	-	(52,957,910)	(42,925,642)	(95,883,551)
ECCR	(1,823,207)	(1,363,895)	(459,312)	-	(23,670,606)	-	(24,129,918)	6,234,898	(17,895,020)
ECRC	(1,162,612,670)	(84,421,880)	(1,078,190,790)	-	(683,096)	-	(1,078,873,886)	(23,131,436)	(1,102,005,322)
FUEL	(32,738,780)	(31,756,617)	(982,163)	-	-	-	(982,163)	13,911,757	12,929,594
CCR	-	-	-	-	-	-	-	(2,107,735)	(2,107,735)
NUCLEAR	-	-	-	-	(372,918,131)	-	(372,918,131)	(100,474,382)	(473,392,513)
Derivatives	-	-	-	-	-	-	-	(108,854,375)	(108,854,375)
Employee Related	-	-	-	-	-	-	-	1,462,241	1,462,241
Investments Earning a Return	-	-	-	-	-	-	-	(53,900,025)	(53,900,025)
Jobbing Accounts	-	-	-	-	-	-	-	(10,590,621)	(10,590,621)
Non-Regulated and Miscellaneous	-	-	-	-	-	-	-	(2,430,569)	(2,430,569)
Rate Case Regulatory Asset	-	-	-	-	-	-	-	(1,032,485)	(1,032,485)
Retention Accounts	-	-	-	-	-	-	-	1,150,441	1,150,441
CWIP - AFUDC	-	-	-	-	(558,185,020)	-	(558,185,020)	-	(558,185,020)
Imputed Off Balance Sheet Obligations	-	-	-	-	-	-	-	541,365,050	541,365,050
Capital Lease	(189,589,618)	-	(189,589,618)	-	-	-	(189,589,618)	194,917,084	5,327,466
Total FPSC Adjustments	(1,492,227,092)	(170,047,299)	(1,322,179,793)	-	(955,456,853)	-	(2,277,636,646)	413,594,202	(1,864,042,444)
FPSC Adjusted	\$10,937,155,386	\$4,618,056,522	\$6,319,098,864	\$30,231,896	\$307,350,143	\$236,531,037	\$6,893,211,941	\$1,276,208,250	\$8,169,420,191

PROGRESS ENERGY FLORIDA
End of Period - Income Statement
November 2012

	Operating Revenues	Fuel & Net Interchange	O&M Other	Depr & Amort	Taxes Other than Income	Income Taxes Current	Deferred Income Tax (Net)	Investment Tax Credit (Net)	Gain/Loss on Disposition & Other	Total Operating Expenses	Net Operating Income
System Per Books (a)	\$4,371,012,418	\$2,273,342,453	\$985,483,598	\$204,701,763	\$352,202,631	(\$22,739,784)	\$145,677,281	(\$1,323,000)	\$0	\$3,937,344,943	\$433,667,475
Regulatory Base - Retail	\$4,080,795,567	\$2,188,869,962	917,801,062	150,644,279	\$339,122,156	(\$27,676,338)	\$130,569,090	(\$1,185,792)	\$0	\$3,698,144,420	\$382,651,147
FPSC Adjustments											
ARO	-	-		(786,956)	-	303,568	-	-	-	(483,388)	483,388
ECCR	(92,306,207)	-	(89,379,835)	(364,735)	(37,805)	(973,568)	-	-	-	(90,755,943)	(1,550,264)
ECRC	(194,737,588)	-	(36,842,312)	(25,088,076)	(10,146,289)	(47,316,446)	-	-	-	(119,393,124)	(75,344,464)
FUEL	(1,851,835,190)	(1,864,152,724)	-	(277,665)	(1,580,157)	5,468,144	-	-	-	(1,860,542,402)	8,707,212
CCR	(342,944,790)	(342,665,299)	-	-	-	(107,813)	-	-	-	(342,773,113)	(171,677)
NUCLEAR	(91,885,231)	-	(1,467,447)	(32,545,622)	(101,333)	(22,285,097)	-	-	-	(56,399,499)	(35,485,732)
SCRC	-	-	787	-	-	(304)	-	-	-	484	(484)
CORPORATE AIRCRAFT ALLOCATION	-	-	(2,815,287)	-	-	1,085,997	-	-	-	(1,729,290)	1,729,290
FRANCHISE FEE & GROSS REC TAX REVENUE	(205,409,212)	-	-	-	-	(79,236,603)	-	-	-	(79,236,603)	(126,172,608)
FRANCHISE FEES & GROSS REC TAX - TOI	-	-	-	-	(204,631,421)	78,936,571	-	-	-	(125,694,850)	125,694,850
GAIN/LOSS ON DISPOSITION & OTHER	-	-	-	-	-	816,367	-	-	(2,116,310)	(1,299,943)	1,299,943
INST./PROMOTIONAL ADVERTISING	-	-	(750,017)	-	-	289,319	-	-	-	(460,698)	460,698
INTEREST ON TAX DEFICIENCY	-	-	1,295,976	-	-	(499,923)	-	-	-	796,053	(796,053)
MISCELLANEOUS INTEREST EXPENSE	-	-	199,667	-	-	(77,021)	-	-	-	122,645	(122,645)
REMOVE ASSOC/ORGANIZATION DUES	-	-	(212,520)	-	-	81,979	-	-	-	(130,540)	130,540
REMOVE ECONOMIC DEVELOPMENT	-	-	(19,452)	-	-	7,504	-	-	-	(11,948)	11,948
PARENT DEBT ADJUSTMENT	-	-	-	-	-	(12,106,629)	-	-	-	(12,106,629)	12,106,629
SEBRING - RIDER REVENUE	-	-	-	-	-	-	-	-	-	-	-
DIRECTORS & OFFICERS PREMIUM	-	-	(1,666,374)	-	-	642,804	-	-	-	(1,023,570)	1,023,570
INTEREST SYNCHRONIZATION - FPSC	-	-	-	-	-	14,458,684	-	-	-	14,458,684	(14,458,684)
Total FPSC Adjustments	(2,779,118,217)	(2,206,818,023)	(131,656,814)	(59,063,054)	(216,497,005)	(60,512,469)	-	-	(2,116,310)	(2,676,663,675)	(102,454,542)
FPSC Adjusted	\$1,301,677,350	(\$17,948,061)	\$786,144,248	\$91,581,225	\$122,625,151	(\$88,188,807)	\$130,569,090	(\$1,185,792)	(\$2,116,310)	\$1,021,480,745	\$280,196,605

Footnotes:

(a) The addition of earnings from AFUDC charges would increase the system NOI by \$54,167,462 and Jurisdictional NOI by \$46,632,768

PROGRESS ENERGY FLORIDA
End of Period Rate of Return - Adjustments
November 2012

Schedule 3
Page 3 of 3

Notes	Rate Base Adjustments	P=Pro Forma F=FPSC	System	Retail
	ARO	F	(\$95,883,551)	(\$95,883,551)
	ECCR	F	(17,895,020)	(17,895,020)
	ECRC	F	(1,202,748,232)	(1,102,005,322)
	FUEL	F	12,929,594	12,929,594
	CCR	F	(2,107,735)	(2,107,735)
	NUCLEAR	F	(511,113,855)	(473,392,513)
	Derivatives	F	(108,854,375)	(108,854,375)
	Employee Related	F	1,462,241	1,462,241
	Investments Earning a Return	F	(53,900,025)	(53,900,025)
	Jobbing Accounts	F	(10,590,621)	(10,590,621)
	Non-Regulated and Miscellaneous	F	(2,430,569)	(2,430,569)
	Rate Case Regulatory Asset	F	(1,032,485)	(1,032,485)
	Retention Accounts	F	1,150,441	1,150,441
(1)	CWIP - AFUDC	F	(\$660,950,043)	(558,185,020)
(3)	Imputed Off Balance Sheet Obligations	F	594,325,385	541,365,050
(2)	Capital Lease - EPIS	F	(189,589,618)	(189,589,618)
(2)	Capital Lease - Working Capital	F	194,917,084	194,917,084
	Total		(\$2,052,311,384)	(\$1,864,042,444)

Notes	Income Statement Adjustments (to NOI)	P=Pro Forma F=FPSC	System		Retail	
			Amount	Income Tax Effect	Amount	Income Tax Effect
	ARO	F	\$786,956	(\$303,568)	\$786,956	(\$303,568)
	ECCR	F	(2,523,832)	973,568	(2,523,832)	973,568
	ECRC	F	(190,231,294)	73,381,722	(122,660,911)	47,316,446
	FUEL	F	13,117,942	5,060,246	14,175,356	(5,468,144)
	CCR	F	(279,490)	107,813	(279,490)	107,813
	NUCLEAR	F	(57,695,490)	22,256,035	(57,770,829)	22,285,097
	SCRC	F	(787)	304	(787)	304
(2)	CORPORATE AIRCRAFT ALLOCATION	F	\$3,052,629	(\$1,177,552)	\$2,815,287	(\$1,085,997)
(1)	FRANCHISE FEE & GROSS REC TAX REVENUE	F	(205,409,212)	79,236,603	(205,409,212)	79,236,603
(1)	FRANCHISE FEES & GROSS REC TAX - TOI	F	204,631,421	(78,936,571)	204,631,421	(78,936,571)
(1)	GAIN/LOSS ON DISPOSITION & OTHER	F	2,308,484	(890,498)	2,116,310	(816,367)
(1)	INST./PROMOTIONAL ADVERTISING	F	813,247	(313,710)	750,017	(289,319)
(1)	INTEREST ON TAX DEFICIENCY	F	(1,424,290)	549,420	(1,295,976)	499,923
(1)	MISCELLANEOUS INTEREST EXPENSE	F	(475,465)	183,411	(199,667)	77,021
(1)	REMOVE ASSOC/ORGANIZATION DUES	F	230,436	(88,891)	212,520	(81,979)
(1)	REMOVE ECONOMIC DEVELOPMENT	F	19,452	(7,504)	19,452	(7,504)
(2)	PARENT DEBT ADJUSTMENT	F	-	14,248,960	-	12,106,629
(2)	STORM COSTS 2004	F	1,666,374	(642,804)	1,666,374	(642,804)
(1)	INTEREST SYNCHRONIZATION - FPSC	F	-	(16,201,544)	-	(14,458,684)
	Total		(\$231,412,919)	\$97,435,441	(\$162,967,011)	\$60,512,469

Notes: (1) Docket No. 910890-EI, Order No. PSC 92-0208-FOF-EI
(2) Docket No. 090079-EI, Order No. PSC 10-0131-FOF-EI

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
Pro Forma Adjusted Basis
November 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,767,965,314	657,596,792	(\$866,304,870)	\$4,559,257,235	\$3,761,155,802	46.64%	9.50%	4.43%	10.50%	4.90%	11.50%	5.36%
Preferred Stock	33,496,700		(5,348,451)	28,148,249	23,220,876	0.29%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,434,421,100		(708,048,405)	3,726,372,695	3,074,068,331	38.12%	5.82%	2.22%	5.82%	2.22%	5.82%	2.22%
Short Term Debt *	267,040,255	(89,352,032)	(28,371,654)	149,316,569	123,178,590	1.53%	0.60%	0.01%	0.60%	0.01%	0.60%	0.01%
Customer Deposits												
Active	214,679,831		(34,278,141)	180,401,690	180,401,690	2.24%	5.05%	0.11%	5.05%	0.11%	5.05%	0.11%
Inactive	1,252,768		(200,031)	1,052,737	1,052,737	0.01%						
Investment Tax Credit												
Post '70 Total	3,540,266		(565,278)	2,974,988								
Equity **					1,354,195	0.02%	9.30%	0.00%	10.28%	0.00%	11.25%	0.00%
Debt **					1,100,019	0.01%	5.71%	0.00%	5.71%	0.00%	5.71%	0.00%
Deferred Income Taxes	1,360,962,010	153,875,373	(241,875,584)	1,272,961,798	1,050,128,871	13.02%						
FAS 109 DIT - Net	(217,489,663)		34,726,790	(182,762,873)	(150,770,094)	-1.87%						
Total	\$10,865,868,580	\$722,120,132	(\$1,850,265,625)	\$9,737,723,088	\$8,064,891,018	100.00%		6.78%		7.25%		7.71%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Pro Forma Adjusted Basis
November 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,892,750,995	856,214,867	(\$955,508,556)	\$4,793,457,306	\$3,786,016,016	46.34%	9.50%	4.40%	10.50%	4.87%	11.50%	5.33%
Preferred Stock	33,496,700		(5,567,329)	27,929,371	22,059,453	0.27%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,665,911,854		(775,499,247)	3,890,412,606	3,072,764,290	37.61%	5.53%	2.08%	5.53%	2.08%	5.53%	2.08%
Short Term Debt *	77,753,871	185,233,677	(43,709,923)	219,277,625	173,192,030	2.12%	0.60%	0.01%	0.60%	0.01%	0.60%	0.01%
Customer Deposits												
Active	212,726,772		(35,356,316)	177,370,457	177,370,457	2.17%	2.29%	0.05%	2.29%	0.05%	2.29%	0.05%
Inactive	1,479,396		(245,883)	1,233,512	1,233,512	0.02%						
Investment Tax Credit												
Post '70 Total	2,878,766		(478,466)	2,400,299								
Equity **					1,049,212	0.01%	9.60%	0.00%	10.61%	0.00%	11.62%	0.00%
Debt **					846,617	0.01%	5.61%	0.00%	5.61%	0.00%	5.61%	0.00%
Deferred Income Taxes	1,482,465,289	161,975,995	(273,314,846)	1,371,126,438	1,082,956,690	13.26%						
FAS 109 DIT - Net	(224,837,498)		37,369,182	(187,468,315)	(148,068,085)	-1.81%						
Total	\$11,144,626,145	\$1,203,424,539	(\$2,052,311,384)	\$10,295,739,300	\$8,169,420,191	100.00%		6.55%		7.02%		7.48%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Average Rate of Return - Capital Structure
FPSC Adjusted Basis
November 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,767,965,314	657,596,792	(\$866,304,870)	\$4,559,257,235	\$3,732,457,682	46.63%	9.50%	4.43%	10.50%	4.90%	11.50%	5.36%
Preferred Stock	33,496,700		(5,348,451)	28,148,249	23,043,698	0.29%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,434,421,100	0	(708,048,405)	3,726,372,695	3,050,612,780	38.11%	5.82%	2.22%	5.82%	2.22%	5.82%	2.22%
Short Term Debt *	267,040,255	(89,352,032)	(28,371,654)	149,316,569	122,238,721	1.53%	0.60%	0.01%	0.60%	0.01%	0.60%	0.01%
Customer Deposits												
Active	214,679,831		(34,278,141)	180,401,690	180,401,690	2.25%	5.05%	0.11%	5.05%	0.11%	5.05%	0.11%
Inactive	1,252,768		(200,031)	1,052,737	1,052,737	0.01%						
Investment Tax Credit												
Post '70 Total	3,540,266		(565,278)	2,974,988								
Equity **					1,343,862	0.02%	9.37%	0.00%	10.36%	0.00%	11.34%	0.00%
Debt **					1,091,626	0.01%	5.76%	0.00%	5.76%	0.00%	5.76%	0.00%
Deferred Income Taxes	1,360,962,010	153,875,373	(241,875,584)	1,272,961,798	1,042,116,248	13.02%						
FAS 109 DIT - Net	(217,489,663)		34,726,790	(182,762,873)	(149,619,698)	-1.87%						
Total	\$10,865,868,580	\$722,120,132	(\$1,850,265,625)	\$9,737,723,088	\$8,004,739,346	100.00%		6.78%		7.25%		7.71%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
End of Period - Capital Structure
Adjusted Basis
November 2012

	System Per Books	Specific Adjustments	Pro Rata Adjustments	System Adjusted	FPSC Adjusted Retail	Ratio	Low Point		Mid Point		High Point	
							Cost Rate	Weighted Cost	Cost Rate	Weighted Cost	Cost Rate	Weighted Cost
Common Equity	\$4,892,750,995	\$856,214,867	(\$955,508,556)	\$4,793,457,306	\$3,786,016,016	48.46%	9.50%	4.60%	10.50%	5.09%	11.50%	5.57%
Preferred Stock	33,496,700		(5,567,329)	27,929,371	22,059,453	0.27%	4.51%	0.01%	4.51%	0.01%	4.51%	0.01%
Long Term Debt - Fixed	4,665,911,854	0	(775,499,247)	3,890,412,606	3,072,764,290	37.61%	5.53%	2.08%	5.53%	2.08%	5.53%	2.08%
Short Term Debt *	77,753,871	185,233,677	(43,709,923)	219,277,625	0	0.00%	0.60%	0.00%	0.60%	0.00%	0.60%	0.00%
Customer Deposits				-								
Active	212,726,772		(35,356,316)	177,370,457	177,370,457	2.17%	2.29%	0.05%	2.29%	0.05%	2.29%	0.05%
Inactive	1,479,396		(245,883)	1,233,512	1,233,512	0.02%						
Investment Tax Credit				-								
Post '70 Total	2,878,766		(478,466)	2,400,299								
Equity **				-	1,049,212	0.01%	9.60%	0.00%	10.61%	0.00%	11.62%	0.00%
Debt **				-	846,617	0.01%	5.61%	0.00%	5.61%	0.00%	5.61%	0.00%
Deferred Income Taxes	1,482,465,289	161,975,995	(273,314,846)	1,371,126,438	1,082,956,690	13.26%						
FAS 109 DIT - Net	(224,837,498)		37,369,182	(187,468,315)	(148,068,085)	-1.81%						
Total	\$11,144,626,145	\$1,203,424,539	(\$2,052,311,384)	\$10,295,739,300	\$8,169,420,191	100.00%		6.74%		7.23%		7.71%

* Daily Weighted Average

**Cost Rates Calculated Per IRS Ruling

PROGRESS ENERGY FLORIDA
Financial Integrity Indicators
November 2012

Schedule 5

A: TIMES INTEREST EARNED WITH AFUDC

Earnings Before Interest	\$480,183,878
AFUDC - Debt	\$18,022,587
Income Taxes	\$120,214,002
Total	\$618,420,467
Interest Charges (before deducting AFUDC-Debt)	\$272,887,566
T.I.E. with AFUDC	2.27

B: TIMES INTEREST EARNED WITHOUT AFUDC

Earnings Before Interest	\$480,183,878
AFUDC - Equity	(\$36,144,875)
Income Taxes	\$120,214,002
Total	\$564,253,005
Interest Charges (before deducting AFUDC-Debt)	\$272,887,566
T.I.E. without AFUDC	2.07

C: PERCENT AFUDC TO NET INCOME AVAILABLE FOR COMMON SHAREHOLDERS

AFUDC - Debt	\$18,022,587
Less: DIT	\$0
Subtotal	\$18,022,587
AFUDC - Other	\$36,144,875
Total AFUDC	\$54,167,462
Net Income Available For Common Shareholders	\$223,460,262
Percent AFUDC to Available Net Income	24.24%

D: PERCENT INTERNALLY GENERATED FUNDS

Net Income	\$224,972,122
Common Dividends	(\$170,000,000)
Preferred Dividends	(\$1,511,860)
AFUDC (Debt & ECS Other)	(\$38,496,020)
Depreciation & Amortization	\$215,206,081
Deferred Income Taxes	\$144,542,293
Investment Tax Credits	(\$1,323,000)
Deferred Fuel (Net)	(\$158,131,874)
Nuclear Fuel Amortization	\$0
Nuclear Refueling	(\$17,974,152)
Other - Incl Nuclear Decommissioning	\$301,542,703
Funds Provided from Operations	\$498,826,292
Other Funds Provided - Incl Change in Working Capital	\$259,323,566
Total Funds Provided	\$758,149,858
Construction Expenditures (excluding AFUDC)	\$799,148,180
Percentage Internally Generated Funds	94.87%

E: SHORT TERM DEBT / LONG TERM DEBT AS PERCENT OF TOTAL INVESTOR CAPITAL - FPSC

Common Equity	\$3,732,457,682
Preferred Stock	\$23,043,698
Long Term Debt - Fixed Rate	\$3,050,612,780
Short Term Debt	\$122,238,721
Total	\$6,928,352,881

% Long Term Debt - Fixed Rate	44.03%
% Short Term Debt	1.76%

FPSC ADJUSTED AVERAGE JURISDICTIONAL AND PRO FORMA

F: RETURN ON COMMON EQUITY	Pro Forma	FPSC
Average Earned Rate of Return	6.37%	3.51%
Less Reconciled Average Retail Weighted Cost Rates for:		
Preferred Stock	0.01%	0.01%
Long Term Debt - Fixed Rate	2.22%	2.22%
Short Term Debt	0.01%	0.01%
Customer Deposits	0.11%	0.11%
Investment Tax Credit (at Midpoint)		
Equity	0.00%	0.00%
Debt	0.00%	0.00%
Subtotal	2.35%	2.35%
Total	4.02%	1.16%
Divided by Common Equity Ratio	46.64%	46.63%
Jurisdictional Return on Common Equity	8.62%	2.49%